National Energy Board

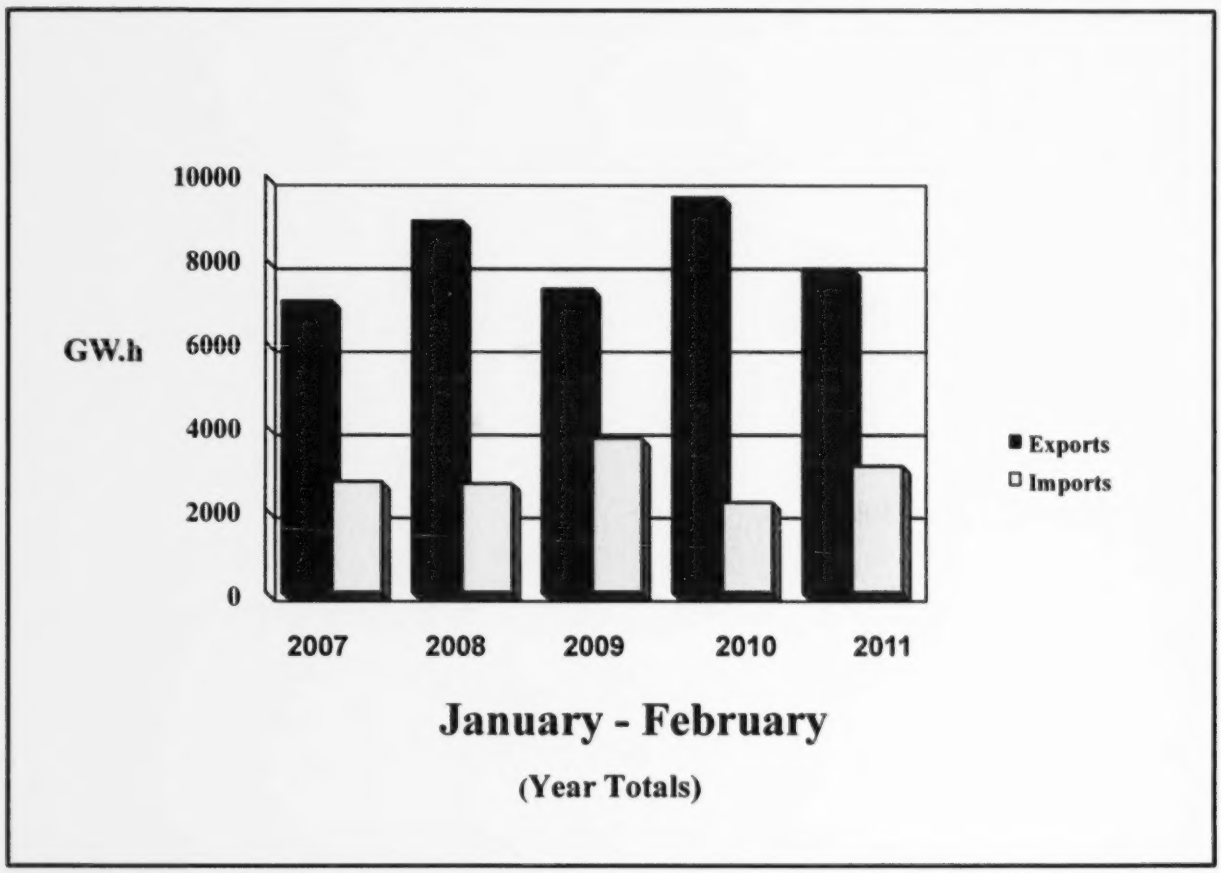
Office national de l'énergie

# Electricity Exports and Imports

## Monthly Statistics for

## February 2011

Exports: **3628** GW.h
Imports: **1488** GW.h




Canada

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# TABLE 1
# Exports and Imports of Electricity
# Summary: Canada
# FEBRUARY 2011



| | Exchange Type | Energy (MW.h) FEB11 | Energy (MW.h) JAN11 - FEB11 | Revenue (CANS) [1] FEB11 | Revenue (CANS) [1] JAN11 - FEB11 | CANS/MW.h [2] FEB11 | CANS/MW.h [2] L12M |
|---|---|---|---|---|---|---|---|
| **Exports of Electric Energy** | Firm | 1 001 969 | 2 325 760 | 52 442 604 | 125 253 459 | 46.59 | 48.21 |
| | Interruptible | 2 626 325 | 5 477 224 | 108 228 948 | 244 831 462 | 41.17 | 41.70 |
| | Non-Revenue | 43 248 | 107 985 | 0 | 0 | 0.00 | 0.00 |
| | Service | 796 | 2 692 | 26 886 | 119 615 | 33.78 | 36.49 |
| | Inadvertent | 139 069 | 253 424 | 0 | 0 | 0.00 | 0.00 |
| **Total Exports** | | **3 811 407** | **8 167 085** | **160 698 438** | **370 204 536** | **40.62** | **41.16** |
| Total Sales - Firm and Interruptible | | 3 628 294 | 7 802 984 | 160 671 552 | 370 084 921 | 42.67 | 44.18 |
| **Imports of Electric Energy** | Purchase | 1 487 605 | 3 045 412 | 42 680 079 | 95 283 315 | 28.69 | 33.25 |
| | Service | 3 146 | 5 996 | 112 235 | 212 179 | 35.68 | 35.07 |
| | Inadvertent | 138 661 | 246 191 | 0 | 0 | 0.00 | 0.00 |
| **Total Imports** | | **1 629 412** | **3 297 599** | **42 792 315** | **95 495 493** | **26.26** | **30.81** |
| **Excess of Exports Over Imports** | | **2 181 995** | **4 869 486** | **117 906 123** | **274 709 043** | | |

**Number of Export Licences:** 6

**Number of Export Permits/Orders:** 157

163

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
V - Inadvertent

***For further information, contact:***

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# TABLE 2A
## Export Summary Report
## by Source, Authorization and Exchange Type

| Source | Authorization | Exchange Type | Energy (MW.h) FEB11 | Energy (MW.h) JAN11 - FEB11 | Revenue (CANS) [1] FEB11 | Revenue (CANS) [1] JAN11 - FEB11 | CANS/MW.h [2] FEB11 | CANS/MW.h [2] L12M |
|---|---|---|---|---|---|---|---|---|
| **Alberta** | | | | | | | | |
| CP E. M. Inc. | Permit 187 | F | 550 | 550 | 23 986 | 23 986 | 43.61 | 43.61 |
| Morgan Stanley | Permit 180 | I | 480 | 3 296 | 24 000 | 95 773 | 50.00 | 32.91 |
| Northpoint | Permit 282 | I | 308 | 2 503 | 17 140 | 65 045 | 55.65 | 25.71 |
| Powerex Corp. | Permit 336 | I | 0 | 48 | 0 | 1 148 | 0.00 | 23.92 |
| TransAlta Ener | Permit 356 | F | 8 598 | 8 598 | 211 284 | 211 284 | 24.57 | 37.31 |
| **Subtotal Firm and Interruptible Exports: Alberta** | | | **9 936** | **14 995** | **276 410** | **397 236** | **27.82** | **34.18** |
| **British Columbia** | | | | | | | | |
| BC Hydro | Permit 298 | F | 86 | 205 | 6 185 | 14 705 | 71.58 | 71.73 |
| | Permit 335 | V | -1 003 | -2 138 | 0 | 0 | 0.00 | 0.00 |
| | Permit 337 | N | 24 912 | 77 137 | 0 | 0 | 0.00 | 0.00 |
| | Treaty | N | 18 336 | 30 848 | 0 | 0 | 0.00 | 0.00 |
| Powerex Corp. | Permit 336 | F | 31 799 | 68 993 | 2 234 914 | 4 865 678 | 70.28 | 72.64 |
| | | I | 339 309 | 702 034 | 13 251 906 | 29 753 315 | 39.06 | 38.13 |
| **Subtotal Firm and Interruptible Exports: British Columbia** | | | **371 194** | **771 232** | **15 493 005** | **34 633 698** | **41.74** | **41.75** |

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
V - Inadvertent

# TABLE 2A
## Export Summary Report
## by Source, Authorization and Exchange Type

| Source | Authorization | Exchange Type | Energy (MW.h) FEB11 | Energy (MW.h) JAN11 - FEB11 | Revenue (CAN$) [1] FEB11 | Revenue (CAN$) [1] JAN11 - FEB11 | CAN$/MW.h [2] FEB11 | CAN$/MW.h [2] L12M |
|---|---|---|---|---|---|---|---|---|
| **Manitoba** | | | | | | | | |
| Manitoba Hydro | Permit 155 | F | 9 596 | 19 676 | 515 658 | 1 064 489 | 53.74 | 52.08 |
| | Permit 224 | F | 121 398 | 233 845 | 7 485 752 | 14 872 094 | 61.66 | 57.59 |
| | Permit 345 | F | 936 | 2 127 | 60 466 | 131 889 | 64.61 | 67.31 |
| | Permit 352 | F | 0 | 8 | 0 | 915 | 0.00 | 119.17 |
| | Permit 355 | I | 330 931 | 576 485 | 7 867 230 | 15 679 428 | 23.77 | 25.75 |
| | | V | 464 | 464 | 0 | 0 | 0.00 | 0.00 |
| **Subtotal Firm and Interruptible Exports: Manitoba** | | | **462 861** | **832 141** | **15 929 106** | **31 748 815** | **34.41** | **44.45** |
| **New Brunswick** | | | | | | | | |
| Algonquin Tinke | Permit 321 | F | 5 178 | 11 091 | 409 483 | 803 944 | 79.09 | 67.69 |
| Fraser Inc. | Permit 225 | F | 20 715 | 43 455 | 2 095 437 | 4 315 918 | 101.16 | 98.99 |
| NB Power | Permit 295 | I | 21 658 | 62 784 | 1 454 552 | 4 686 801 | 67.16 | 64.74 |
| **Subtotal Firm and Interruptible Exports: New Brunswick** | | | **47 551** | **117 330** | **3 959 472** | **9 806 663** | **83.27** | **75.42** |
| **Nova Scotia** | | | | | | | | |
| NS Power Inc. | Permit 332 | F | 62 | 62 | 1 908 | 1 908 | 30.77 | 97.32 |
| **Subtotal Firm and Interruptible Exports: Nova Scotia** | | | **62** | **62** | **1 908** | **1 908** | **30.77** | **97.32** |

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
V - Inadvertent

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# TABLE 2A
## Export Summary Report
## by Source, Authorization and Exchange Type

| Source | Authorization | Exchange Type | Energy (MW.h) FEB11 | Energy (MW.h) JAN11 - FEB11 | Revenue (CANS) [1] FEB11 | Revenue (CANS) [1] JAN11 - FEB11 | CANS/MW.h [2] FEB11 | CANS/MW.h [2] L12M |
|---|---|---|---|---|---|---|---|---|
| **Ontario** | | | | | | | | |
| Allete, Inc. | Permit 261 | F | 673 | 1 093 | 20 930 | 32 342 | 31.10 | 29.73 |
| Brookfield EM L | Permit 303 | F | 207 064 | 433 336 | 9 931 956 | 23 706 472 | 47.97 | 52.73 |
| Bruce Power | Permit 299 | F | 31 144 | 80 602 | 1 384 747 | 3 924 281 | 44.46 | 44.77 |
| Cargill Trading | Permit 204 | F | 29 573 | 101 244 | 1 003 003 | 3 968 407 | 33.92 | 41.79 |
| Centre Lane TL | Permit 349 | F | 3 790 | 13 158 | 140 580 | 499 047 | 37.09 | 41.86 |
| CITIGROUP | Permit 308 | I | 16 434 | 25 897 | 609 945 | 1 001 579 | 37.11 | 40.71 |
| Constell ECG | Permit 344 | I | 50 950 | 178 412 | 1 850 727 | 6 420 411 | 36.32 | 33.89 |
| CP E. M. Inc. | Permit 187 | F | 61 128 | 119 934 | 2 794 247 | 6 015 303 | 45.71 | 45.41 |
| D&W Subway | Permit 26 | F | 2 | 6 | 0 | 0 | 0.00 | 0.00 |
| DTE Energy Trad | Permit 206 | F | 10 534 | 58 510 | 477 538 | 2 365 824 | 45.33 | 45.93 |
| Ind Elc Mark Op | Permit 22 | V | 139 226 | 254 185 | 0 | 0 | 0.00 | 0.00 |
| MAG Energy Sol. | Permit 255 | I | 136 453 | 368 117 | 6 056 683 | 17 740 274 | 44.39 | 46.57 |
| NextEra Energy | Permit 330 | F | 0 | 624 | 0 | 24 314 | 0.00 | 40.54 |

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
V - Inadvertent

# TABLE 2A
## Export Summary Report
## by Source, Authorization and Exchange Type

| Source | Authorization | Exchange Type | Energy (MW.h) FEB11 | Energy (MW.h) JAN11 - FEB11 | Revenue (CAN$) [1] FEB11 | Revenue (CAN$) [1] JAN11 - FEB11 | CAN$/MW.h [2] FEB11 | CAN$/MW.h [2] L12M |
|---|---|---|---|---|---|---|---|---|
| Northpoint | Permit 282 | I | 11 195 | 19 065 | 385 289 | 717 226 | 34.42 | 45.20 |
| Ont Power Gen | Permit 24 | F | 19 | 40 | 634 | 1 323 | 33.45 | 34.70 |
| OPGI/OHIM | Permit 284 | I | 142 851 | 287 505 | 5 789 087 | 11 445 183 | 39.87 | 41.92 |
| | | S | 796 | 2 692 | 26 886 | 119 615 | 33.78 | 36.49 |
| Powerex Corp. | Permit 336 | I | 56 463 | 108 226 | 2 457 969 | 5 423 040 | 43.53 | 48.39 |
| Rainbow | Permit 263 | I | 1 757 | 1 871 | 67 667 | 71 794 | 38.51 | 33.15 |
| Royal Bank | Permit 328 | F | 37 361 | 75 277 | 1 233 772 | 2 383 243 | 33.02 | 36.38 |
| Saracen Power | Permit 326 | I | 9 047 | 29 455 | 328 655 | 1 089 588 | 36.33 | 38.41 |
| Shell Energy NA | Permit 361 | F | 0 | 625 | 0 | 18 913 | 0.00 | 30.26 |
| TransAlta Ener | Permit 356 | F | 91 960 | 297 447 | 3 299 664 | 11 042 578 | 35.88 | 35.06 |
| Twin Cities CAN | Permit 323 | F | 18 226 | 74 542 | 815 971 | 3 363 989 | 44.77 | 46.91 |
| West Oaks | Permit 346 | I | 10 891 | 32 742 | 438 052 | 1 159 537 | 40.22 | 43.43 |
| **Subtotal Firm and Interruptible Exports: Ontario** | | | **927 515** | **2 307 729** | **39 087 116** | **102 414 668** | **42.04** | **42.41** |

**Quebec**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
V - Inadvertent

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# TABLE 2A
## Export Summary Report
## by Source, Authorization and Exchange Type



| Source | Authorization | Exchange Type | Energy (MW.h) FEB11 | Energy (MW.h) JAN11 - FEB11 | Revenue (CANS) [1] FEB11 | Revenue (CANS) [1] JAN11 - FEB11 | CANS/MW.h [2] FEB11 | CANS/MW.h [2] L12M |
|---|---|---|---|---|---|---|---|---|
| Brookfield EM L | Permit 303 | F | 113 253 | 249 746 | 6 117 526 | 15 756 345 | 53.48 | 58.55 |
| Emera Energy | Permit 217 | F | 14 225 | 29 700 | 519 588 | 1 279 760 | 36.53 | 39.72 |
| Hydro-Quebec | Licence 180 | F | 103 259 | 226 227 | 6 503 650 | 13 676 670 | 31.69 | 32.70 |
| | Licence 181 | F | 16 835 | 36 408 | 1 034 237 | 2 162 285 | 31.69 | 32.72 |
| | Licence 182 | F | 16 011 | 35 350 | 958 053 | 2 028 254 | 31.69 | 32.70 |
| | Licence 183 | F | 27 046 | 57 584 | 1 728 082 | 3 578 376 | 31.69 | 32.71 |
| | Licence 184 | F | 17 956 | 39 688 | 1 215 669 | 2 559 391 | 31.69 | 32.70 |
| | Permit 359 | F | 2 982 | 5 998 | 217 395 | 559 243 | 72.90 | 93.24 |
| | | I | 1 418 847 | 2 865 238 | 63 667 601 | 137 264 715 | 44.87 | 47.90 |
| MEHQ | Permit 334 | I | 78 551 | 213 346 | 3 957 946 | 12 212 107 | 50.39 | 48.62 |
| Royal Bank | Permit 328 | F | 10 | 10 | 288 | 288 | 28.77 | 28.77 |
| **Subtotal Firm and Interruptible Exports: Quebec** | | | **1 808 975** | **3 759 295** | **85 920 036** | **191 077 434** | **44.31** | **44.23** |
| **Saskatchewan** | | | | | | | | |
| Northpoint | Permit 282 | I | 200 | 200 | 4 499 | 4 499 | 22.49 | 25.78 |
| Sask Power Corp | Permit 351 | V | 382 | 913 | 0 | 0 | 0.00 | 0.00 |
| **Subtotal Firm and Interruptible Exports: Saskatchewan** | | | **200** | **200** | **4 499** | **4 499** | **22.49** | **25.78** |
| **Total Firm and Interruptible Exports:** | | | **3 628 294** | **7 802 984** | **160 671 552** | **370 084 921** | **42.67** | **44.18** |

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
V - Inadvertent

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# TABLE 2B
## Import Summary Report
## by Destination, Authorization and Exchange Type



| Destination | Authorization | Exchange Type | Energy (MW.h) FEB11 | Energy (MW.h) JAN11 - FEB11 | Revenue (CANS) [1] FEB11 | Revenue (CANS) [1] JAN11 - FEB11 | CANS/MW.h [2] FEB11 | CANS/MW.h [2] L12M |
|---|---|---|---|---|---|---|---|---|
| **Alberta** | | | | | | | | |
| Cargill Trading | - | P | 0 | 120 | 0 | 5 413 | 0.00 | 62.38 |
| Constell ECG | | P | 0 | 250 | 0 | 12 956 | 0.00 | 41.93 |
| Morgan Stanley | | P | 11 707 | 19 138 | 1 253 245 | 1 854 190 | 107.05 | 57.21 |
| Northpoint | | P | 27 310 | 49 076 | 792 765 | 1 443 001 | 29.03 | 38.79 |
| Powerex Corp. | | P | 287 | 742 | 8 536 | 25 186 | 29.74 | 22.39 |
| TransAlta Ener | | P | 68 | 1 353 | 2 295 | 55 892 | 33.75 | 39.94 |
| TransCan Energy | | P | 34 648 | 49 707 | 1 196 532 | 1 839 864 | 34.53 | 35.32 |
| **Subtotal Purchased Imports: Alberta** | | | **74 020** | **120 386** | **3 253 373** | **5 236 502** | **43.95** | **41.94** |
| **British Columbia** | | | | | | | | |
| BC Hydro | | V | - 699 | - 315 | 0 | 0 | 0.00 | 0.00 |
| CP E. M. Inc. | | P | 10 746 | 24 826 | 283 131 | 750 716 | 26.35 | 40.83 |
| FortisBC | | P | 47 579 | 83 738 | 1 031 807 | 2 024 250 | 21.69 | 27.45 |

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
V - Inadvertent

# TABLE 2B
## Import Summary Report
## by Destination, Authorization and Exchange Type



| Destination | Authorization | Exchange Type | Energy (MW.h) FEB11 | Energy (MW.h) JAN11 - FEB11 | Revenue (CANS) [1] FEB11 | Revenue (CANS) [1] JAN11 - FEB11 | CANS/MW.h [2] FEB11 | CANS/MW.h [2] L12M |
|---|---|---|---|---|---|---|---|---|
| Powerex Corp. | - | P | 983 643 | 2 016 351 | 21 346 834 | 44 063 169 | 21.70 | 28.95 |
| Rainbow | | P | 341 | 1 811 | 19 429 | 68 319 | 56.98 | 86.37 |
| Teck Metals | | P | 1 040 | 1 220 | 15 089 | 21 830 | 14.51 | 31.08 |
| **Subtotal Purchased Imports: British Columbia** | | | **1 043 349** | **2 127 946** | **22 696 290** | **46 928 283** | **21.75** | **29.13** |
| **Manitoba** | | | | | | | | |
| Manitoba Hydro | | P | 7 413 | 31 565 | 203 037 | 924 832 | 27.39 | 25.88 |
| | | V | 0 | 632 | 0 | 0 | 0.00 | 0.00 |
| Powerex Corp. | | P | 4 | 4 | 128 | 128 | 32.01 | 4.76 |
| Rainbow | | P | 40 | 119 | 1 698 | 11 880 | 42.45 | 101.73 |
| **Subtotal Purchased Imports: Manitoba** | | | **7 457** | **31 688** | **204 863** | **936 840** | **27.47** | **25.93** |
| **New Brunswick** | | | | | | | | |
| Algonquin Tinke | | P | 172 | 383 | 13 572 | 27 679 | 79.09 | 61.45 |
| NB Power | | P | 154 228 | 323 318 | 8 433 700 | 20 312 671 | 54.68 | 53 21 |
| **Subtotal Purchased Imports: New Brunswick** | | | **154 399** | **323 701** | **8 447 272** | **20 340 350** | **54.71** | **53.31** |

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
V - Inadvertent

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# TABLE 2B
## Import Summary Report
## by Destination, Authorization and Exchange Type

| Destination | Authorization | Exchange Type | Energy (MW.h) FEB11 | Energy (MW.h) JAN11 - FEB11 | Revenue (CAN$) [1] FEB11 | Revenue (CAN$) [1] JAN11 - FEB11 | CAN$/MW.h [2] FEB11 | CAN$/MW.h [2] L12M |
|---|---|---|---|---|---|---|---|---|
| **Nova Scotia** | | | | | | | | |
| NS Power Inc. | - | P | 15 745 | 57 339 | 1 170 635 | 5 567 804 | 74.35 | 76.45 |
| **Subtotal Purchased Imports: Nova Scotia** | | | **15 745** | **57 339** | **1 170 635** | **5 567 804** | **74.35** | **76.45** |
| **Ontario** | | | | | | | | |
| Brookfield EM L | | P | 0 | 201 | 0 | 6 959 | 0.00 | 34.62 |
| Bruce Power | | P | 50 | 550 | 2 219 | 14 430 | 44.37 | 64.23 |
| Cargill Trading | | P | 11 230 | 21 901 | 356 989 | 725 197 | 31.79 | 38.50 |
| Centre Lane TL | | P | 3 401 | 7 283 | 156 275 | 358 380 | 45.95 | 36.75 |
| Constell ECG | | P | 200 | 200 | 6 563 | 6 563 | 32.81 | 41.95 |
| CP E. M. Inc. | | P | 59 098 | 117 098 | 2 572 744 | 5 403 449 | 43.53 | 44.80 |
| D&W Subway | | P | 1 | 1 | 0 | 0 | 0.00 | 0.00 |
| DTE Energy Trad | | P | 100 | 8 056 | 2 779 | 293 971 | 27.79 | 33.87 |
| Ind Elc Mark Op | | V | 138 988 | 244 881 | 0 | 0 | 0.00 | 0.00 |

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
V - Inadvertent

# TABLE 2B
## Import Summary Report
## by Destination, Authorization and Exchange Type



| Destination | Authorization | Exchange Type | Energy (MW.h) FEB11 | Energy (MW.h) JAN11 - FEB11 | Revenue (CANS) [1] FEB11 | Revenue (CANS) [1] JAN11 - FEB11 | CANS/MW.h [2] FEB11 | CANS/MW.h [2] L12M |
|---|---|---|---|---|---|---|---|---|
| MAG Energy Sol. | - | P | 29 054 | 51 203 | 1 044 971 | 1 866 415 | 35.97 | 38.61 |
| Manitoba Hydro | | P | 46 051 | 71 585 | 1 262 485 | 2 135 743 | 27.41 | 31.30 |
| Northpoint | | P | 1 215 | 2 593 | 36 371 | 77 882 | 29.93 | 39.05 |
| OPGI/OHIM | | P | 417 | 632 | 7 802 | 11 892 | 18.71 | 29.92 |
| | | S | 3 146 | 5 996 | 112 235 | 212 179 | 35.68 | 35.07 |
| Powerex Corp. | | P | 955 | 5 240 | 37 245 | 270 627 | 39.00 | 40.68 |
| Royal Bank | | P | 502 | 3 510 | 13 340 | 118 614 | 26.57 | 35.35 |
| TransAlta Ener | | P | 505 | 626 | 19 070 | 22 510 | 37.76 | 40.14 |
| West Oaks | | P | 0 | 330 | 0 | 11 738 | 0.00 | 57.51 |
| **Subtotal Purchased Imports: Ontario** | | | **152 779** | **291 009** | **5 518 853** | **11 324 369** | **36.12** | **35.97** |
| **Quebec** | | | | | | | | |
| Emera Energy | | P | 671 | 946 | 26 912 | 38 922 | 40.11 | 34.97 |
| Hydro-Quebec | | P | 13 467 | 36 571 | 623 019 | 3 128 004 | 46.26 | 35.68 |
| MEHQ | | P | 2 083 | 2 322 | 75 565 | 83 814 | 36.28 | 40.29 |

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
V - Inadvertent

# TABLE 2B
## Import Summary Report
## by Destination, Authorization and Exchange Type

| Destination | Authorization | Exchange Type | Energy (MW.h) FEB11 | Energy (MW.h) JAN11 - FEB11 | Revenue (CAN$) [1] FEB11 | Revenue (CAN$) [1] JAN11 - FEB11 | CAN$/MW.h [2] FEB11 | CAN$/MW.h [2] L12M |
|---|---|---|---|---|---|---|---|---|
| Powerex Corp. | - | P | 6 | 28 | 182 | 1 004 | 30.31 | 53.34 |
| **Subtotal Purchased Imports: Quebec** | | | **16 227** | **39 867** | **725 679** | **3 251 743** | **44.72** | **35.77** |
| **Saskatchewan** | | | | | | | | |
| Northpoint | | P | 23 387 | 53 209 | 639 455 | 1 670 951 | 27.34 | 27.10 |
| Rainbow | | P | 242 | 267 | 23 659 | 26 473 | 97.76 | 74.87 |
| Sask Power Corp | | V | 372 | 993 | 0 | 0 | 0.00 | 0.00 |
| **Subtotal Purchased Imports: Saskatchewan** | | | **23 629** | **53 476** | **663 114** | **1 697 424** | **28.06** | **27.16** |
| **Total Purchased Imports:** | | | **1 487 605** | **3 045 412** | **42 680 079** | **95 283 315** | **28.69** | **33.25** |

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
V - Inadvertent

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# TABLE 3A
## Export Sales Summary Report by Destination and Source



| Destination | Source | Energy (MW.h) FEB11 | Energy (MW.h) JAN11 - FEB11 | Revenue (CAN$)[1] FEB11 | Revenue (CAN$)[1] JAN11 - FEB11 | CAN$/MW.h[2] FEB11 | CAN$/MW.h[2] L12M |
|---|---|---|---|---|---|---|---|
| **Alaska** | British Columbia | 86 | 205 | 6 185 | 14 705 | 71.58 | 71.73 |
| **Subtotal Exports: Alaska** | | **86** | **205** | **6 185** | **14 705** | **71.58** | **71.73** |
| **Arizona** | British Columbia | 2 860 | 26 473 | 161 525 | 1 063 398 | 56.48 | 37.54 |
| **Subtotal Exports: Arizona** | | **2 860** | **26 473** | **161 525** | **1 063 398** | **56.48** | **37.54** |
| **California** | British Columbia | 219 132 | 438 569 | 8 058 420 | 18 506 795 | 36.77 | 45.60 |
| **Subtotal Exports: California** | | **219 132** | **438 569** | **8 058 420** | **18 506 795** | **36.77** | **45.60** |
| **Colorado** | British Columbia | 0 | 102 | 0 | 5 768 | 0.00 | 56.55 |
| **Subtotal Exports: Colorado** | | **0** | **102** | **0** | **5 768** | **0.00** | **56.55** |
| **Idaho** | British Columbia | 50 | 155 | 2 963 | 7 738 | 59.25 | 53.68 |
| **Subtotal Exports: Idaho** | | **50** | **155** | **2 963** | **7 738** | **59.25** | **53.68** |
| **Illinois** | British Columbia | 150 | 150 | 19 005 | 19 005 | 126.70 | 126.70 |
| **Subtotal Exports: Illinois** | | **150** | **150** | **19 005** | **19 005** | **126.70** | **126.70** |
| **Indiana** | Alberta | 0 | 48 | 0 | 1 148 | 0.00 | 23.92 |
| **Subtotal Exports: Indiana** | | **0** | **48** | **0** | **1 148** | **0.00** | **23.92** |
| **Maine** | New Brunswick | 47 551 | 117 330 | 3 959 472 | 9 806 663 | 83.27 | 75.42 |
| | Nova Scotia | 62 | 62 | 1 908 | 1 908 | 30.77 | 97.32 |
| | Quebec | 61 061 | 162 227 | 3 352 277 | 10 472 446 | 54.90 | 53.51 |
| **Subtotal Exports: Maine** | | **108 673** | **279 619** | **7 313 656** | **20 281 018** | **67.30** | **63.82** |
| **Massachusetts** | Ontario | 17 557 | 57 757 | 776 444 | 2 454 249 | 44.22 | 51.59 |
| **Subtotal Exports: Massachusetts** | | **17 557** | **57 757** | **776 444** | **2 454 249** | **44.22** | **51.59** |

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

# TABLE 3A

## Export Sales Summary Report by Destination and Source

| Destination | Source | Energy (MW.h) FEB11 | Energy (MW.h) JAN11 - FEB11 | Revenue (CANS)[1] FEB11 | Revenue (CANS)[1] JAN11 - FEB11 | CANS/MW.h[2] FEB11 | CANS/MW.h[2] L12M |
|---|---|---|---|---|---|---|---|
| **Michigan** | Ontario | 386 394 | 1 110 108 | 15 349 059 | 46 197 631 | 39.72 | 40.86 |
| | Quebec | 2 867 | 13 999 | 98 284 | 575 408 | 34.29 | 44.08 |
| **Subtotal Exports: Michigan** | | **389 261** | **1 124 107** | **15 447 343** | **46 773 040** | **39.68** | **40.95** |
| **Minnesota** | Ontario | 13 299 | 22 759 | 545 091 | 1 059 226 | 33.93 | 34.81 |
| **Subtotal Exports: Minnesota** | | **13 299** | **22 759** | **545 091** | **1 059 226** | **33.93** | **34.81** |
| **Missouri** | Ontario | 115 | 316 | 7 250 | 13 517 | 63.05 | 42.78 |
| **Subtotal Exports: Missouri** | | **115** | **316** | **7 250** | **13 517** | **63.05** | **42.78** |
| **Montana** | British Columbia | 1 389 | 5 468 | 56 044 | 227 233 | 40.35 | 32.74 |
| **Subtotal Exports: Montana** | | **1 389** | **5 468** | **56 044** | **227 233** | **40.35** | **32.74** |
| **ND/Minn** | Manitoba | 462 861 | 832 141 | 15 929 106 | 31 748 815 | 34.41 | 44.45 |
| **Subtotal Exports: ND/Minn** | | **462 861** | **832 141** | **15 929 106** | **31 748 815** | **34.41** | **44.45** |
| **Nevada** | British Columbia | 1 980 | 2 531 | 106 414 | 130 894 | 53.74 | 58.50 |
| **Subtotal Exports: Nevada** | | **1 980** | **2 531** | **106 414** | **130 894** | **53.74** | **58.50** |
| **New England** | Ontario | 92 323 | 195 250 | 4 897 795 | 12 221 586 | 53.05 | 59.32 |
| | Quebec | 763 416 | 1 557 245 | 40 079 921 | 90 308 220 | 52.50 | 57.55 |
| **Subtotal Exports: New England** | | **855 739** | **1 752 495** | **44 977 716** | **102 529 806** | **52.56** | **57.84** |
| **New Mexico** | British Columbia | 3 224 | 10 349 | 158 678 | 559 100 | 49.22 | 55.07 |
| **Subtotal Exports: New Mexico** | | **3 224** | **10 349** | **158 678** | **559 100** | **49.22** | **55.07** |
| **New York** | Ontario | 314 992 | 731 052 | 12 820 309 | 31 796 696 | 40.70 | 41.54 |
| | Quebec | 796 624 | 1 623 651 | 30 684 999 | 65 109 673 | 38.43 | 39.79 |
| **Subtotal Exports: New York** | | **1 111 616** | **2 354 703** | **43 505 308** | **96 906 368** | **39.08** | **40.72** |

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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# TABLE 3A

## Export Sales Summary Report by Destination and Source

| Destination | Source | Energy (MW.h) FEB11 | Energy (MW.h) JAN11 - FEB11 | Revenue (CAN$)[1] FEB11 | Revenue (CAN$)[1] JAN11 - FEB11 | CAN$/MW.h[2] FEB11 | CAN$/MW.h[2] L12M |
|---|---|---|---|---|---|---|---|
| **North Dakota** | Alberta | 308 | 949 | 17 140 | 35 168 | 55.65 | 26.13 |
| | Saskatchewan | 200 | 200 | 4 499 | 4 499 | 22.49 | 25.78 |
| **Subtotal Exports: North Dakota** | | **508** | **1 149** | **21 639** | **39 666** | **42.60** | **25.88** |
| **Oregon** | British Columbia | 8 994 | 25 048 | 333 109 | 967 163 | 37.04 | 42.21 |
| **Subtotal Exports: Oregon** | | **8 994** | **25 048** | **333 109** | **967 163** | **37.04** | **42.21** |
| **Pen/NJersey/Maryla** | Ontario | 74 877 | 131 097 | 3 449 287 | 6 204 048 | 46.07 | 46.68 |
| **Subtotal Exports: Pen/NJersey/Maryland** | | **74 877** | **131 097** | **3 449 287** | **6 204 048** | **46.07** | **46.68** |
| **Pennsylvania** | Ontario | 27 947 | 59 379 | 1 241 068 | 2 466 901 | 44.41 | 47.09 |
| **Subtotal Exports: Pennsylvania** | | **27 947** | **59 379** | **1 241 068** | **2 466 901** | **44.41** | **47.09** |
| **Utah** | British Columbia | 200 | 448 | 8 429 | 24 711 | 42.14 | 58.47 |
| **Subtotal Exports: Utah** | | **200** | **448** | **8 429** | **24 711** | **42.14** | **58.47** |
| **Vermont** | Ontario | 11 | 11 | 813 | 813 | 73.89 | 73.89 |
| | Quebec | 185 008 | 402 174 | 11 704 555 | 24 611 687 | 32.46 | 32.89 |
| **Subtotal Exports: Vermont** | | **185 019** | **402 185** | **11 705 368** | **24 612 499** | **32.46** | **32.89** |
| **Washington** | Alberta | 9 628 | 13 998 | 259 270 | 360 921 | 26.93 | 34.86 |
| | British Columbia | 131 542 | 259 814 | 6 496 165 | 13 004 757 | 49.38 | 35.65 |
| **Subtotal Exports: Washington** | | **141 170** | **273 812** | **6 755 435** | **13 365 677** | **47.85** | **35.55** |
| **Wyoming** | British Columbia | 1 587 | 1 920 | 86 069 | 102 430 | 54.23 | 58.02 |
| **Subtotal Exports: Wyoming** | | **1 587** | **1 920** | **86 069** | **102 430** | **54.23** | **58.02** |
| **Total Exports** | | **3 628 294** | **7 802 984** | **160 671 552** | **370 084 921** | **42.67** | **44.18** |

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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# TABLE 3B
## Import Purchases Summary Report by Source and Destination



| Source | Destination | Energy (MW.h) FEB11 | Energy (MW.h) JAN11 - FEB11 | Revenue (CAN$)[1] FEB11 | Revenue (CAN$)[1] JAN11 - FEB11 | CAN$/MW.h[2] FEB11 | CAN$/MW.h[2] L12M |
|---|---|---|---|---|---|---|---|
| **Arizona** | British Columbia | 833 | 1 330 | 24 276 | 34 212 | 29.14 | 21.67 |
| **Subtotal Imports: Arizona** | | **833** | **1 330** | **24 276** | **34 212** | **29.14** | **21.67** |
| **California** | British Columbia | 18 024 | 41 518 | 8 727 | 589 871 | 0.48 | 14.74 |
| **Subtotal Imports: California** | | **18 024** | **41 518** | **8 727** | **589 871** | **0.48** | **14.74** |
| **Colorado** | British Columbia | 632 | 2 297 | 6 997 | 34 285 | 11.07 | 14.69 |
| **Subtotal Imports: Colorado** | | **632** | **2 297** | **6 997** | **34 285** | **11.07** | **14.69** |
| **Idaho** | British Columbia | 1 197 | 3 472 | 15 413 | 68 727 | 12.88 | 22.34 |
| **Subtotal Imports: Idaho** | | **1 197** | **3 472** | **15 413** | **68 727** | **12.88** | **22.34** |
| **Indiana** | Alberta | 0 | 256 | 0 | 10 296 | 0.00 | 25.05 |
| | Manitoba | 40 | 119 | 1 698 | 11 880 | 42.45 | 101.73 |
| **Subtotal Imports: Indiana** | | **40** | **375** | **1 698** | **22 176** | **42.45** | **38.02** |
| **Maine** | New Brunswick | 154 399 | 323 701 | 8 447 272 | 20 340 350 | 54.71 | 53.31 |
| **Subtotal Imports: Maine** | | **154 399** | **323 701** | **8 447 272** | **20 340 350** | **54.71** | **53.31** |
| **Massachusetts** | Ontario | 0 | 961 | 0 | 88 628 | 0.00 | 52.80 |
| **Subtotal Imports: Massachusetts** | | **0** | **961** | **0** | **88 628** | **0.00** | **52.80** |
| **Michigan** | Ontario | 51 894 | 97 122 | 1 445 539 | 3 032 484 | 27.86 | 32.75 |
| | Quebec | 0 | 19 | 0 | 643 | 0.00 | 28.67 |
| **Subtotal Imports: Michigan** | | **51 894** | **97 141** | **1 445 539** | **3 033 128** | **27.86** | **32.75** |
| **Minnesota** | Alberta | 0 | 120 | 0 | 5 413 | 0.00 | 62.38 |
| | Ontario | 11 567 | 22 488 | 364 522 | 739 959 | 31.51 | 38.42 |
| **Subtotal Imports: Minnesota** | | **11 567** | **22 608** | **364 522** | **745 373** | **31.51** | **38.66** |

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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# TABLE 3B

## Import Purchases Summary Report by Source and Destination



| Source | Destination | Energy (MW.h) FEB11 | Energy (MW.h) JAN11 - FEB11 | Revenue (CAN$)[1] FEB11 | Revenue (CAN$)[1] JAN11 - FEB11 | CAN$/MW.h[2] FEB11 | CAN$/MW.h[2] L12M |
|---|---|---|---|---|---|---|---|
| **Missouri** | Ontario | 0 | 201 | 0 | 6 959 | 0.00 | 34.62 |
| **Subtotal Imports: Missouri** | | **0** | **201** | **0** | **6 959** | **0.00** | **34.62** |
| **Montana** | British Columbia | 37 248 | 66 465 | 711 580 | 1 148 901 | 19.10 | 23.88 |
| **Subtotal Imports: Montana** | | **37 248** | **66 465** | **711 580** | **1 148 901** | **19.10** | **23.88** |
| **ND/Minn** | Manitoba | 7 413 | 31 565 | 203 037 | 924 832 | 27.39 | 25.88 |
| **Subtotal Imports: ND/Minn** | | **7 413** | **31 565** | **203 037** | **924 832** | **27.39** | **25.88** |
| **Nevada** | British Columbia | 55 | 3 409 | 1 778 | 88 655 | 32.32 | 29.51 |
| **Subtotal Imports: Nevada** | | **55** | **3 409** | **1 778** | **88 655** | **32.32** | **29.51** |
| **New England** | Quebec | 0 | 348 | 0 | 70 592 | 0.00 | 32.83 |
| **Subtotal Imports: New England** | | **0** | **348** | **0** | **70 592** | **0.00** | **32.83** |
| **New Mexico** | British Columbia | 2 367 | 7 676 | 34 308 | 135 581 | 14.49 | 19.88 |
| **Subtotal Imports: New Mexico** | | **2 367** | **7 676** | **34 308** | **135 581** | **14.49** | **19.88** |
| **New York** | Alberta | 11 707 | 19 138 | 1 253 245 | 1 854 190 | 107.05 | 57.21 |
| | Ontario | 85 098 | 162 971 | 3 510 075 | 7 067 126 | 41.25 | 47.36 |
| | Quebec | 16 227 | 39 500 | 725 679 | 3 180 508 | 44.72 | 36.88 |
| **Subtotal Imports: New York** | | **113 032** | **221 609** | **5 488 999** | **12 101 824** | **48.56** | **40.08** |
| **North Dakota** | Alberta | 5 565 | 6 846 | 128 927 | 171 928 | 23.17 | 24.34 |
| | Saskatchewan | 23 629 | 53 476 | 663 114 | 1 697 424 | 28.06 | 27.16 |
| **Subtotal Imports: North Dakota** | | **29 194** | **60 322** | **792 041** | **1 869 352** | **27.13** | **27.06** |
| **Oregon** | British Columbia | 22 625 | 50 872 | 199 004 | 775 054 | 8.80 | 21.05 |
| **Subtotal Imports: Oregon** | | **22 625** | **50 872** | **199 004** | **775 054** | **8.80** | **21.05** |

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

# TABLE 3B

## Import Purchases Summary Report by Source and Destination



| Source | Destination | Energy (MW.h) FEB11 | Energy (MW.h) JAN11 - FEB11 | Revenue (CAN$)[1] FEB11 | Revenue (CAN$)[1] JAN11 - FEB11 | CAN$/MW.h[2] FEB11 | CAN$/MW.h[2] L12M |
|---|---|---|---|---|---|---|---|
| **Pennsylvania** | Alberta | 42 | 42 | 1 336 | 1 336 | 31.81 | 21.88 |
| | British Columbia | 6 248 | 8 439 | 117 752 | 178 029 | 18.85 | 18.74 |
| | Manitoba | 4 | 4 | 128 | 128 | 32.01 | 4.76 |
| | Nova Scotia | 15 745 | 57 339 | 1 170 635 | 5 567 804 | 74.35 | 76.45 |
| | Ontario | 4 220 | 7 266 | 198 717 | 389 212 | 47.09 | 40.72 |
| **Subtotal Imports: Pennsylvania** | | **26 259** | **73 090** | **1 488 568** | **6 136 509** | **56.69** | **61.84** |
| **Texas** | British Columbia | 85 | 85 | 336 | 336 | 3.95 | 3.95 |
| **Subtotal Imports: Texas** | | **85** | **85** | **336** | **336** | **3.95** | **3.95** |
| **Utah** | British Columbia | 5 | 34 | 59 | 671 | 11.85 | 24.71 |
| **Subtotal Imports: Utah** | | **5** | **34** | **59** | **671** | **11.85** | **24.71** |
| **Washington** | Alberta | 56 706 | 93 984 | 1 869 865 | 3 193 338 | 32.97 | 38.12 |
| | British Columbia | 953 995 | 1 941 132 | 21 575 612 | 43 850 835 | 22.62 | 30.01 |
| **Subtotal Imports: Washington** | | **1 010 701** | **2 035 116** | **23 445 477** | **47 044 173** | **23.20** | **30.26** |
| **Wyoming** | British Columbia | 35 | 1 217 | 449 | 23 127 | 12.84 | 15.76 |
| **Subtotal Imports: Wyoming** | | **35** | **1 217** | **449** | **23 127** | **12.84** | **15.76** |
| **Total Imports** | | **1 487 605** | **3 045 412** | **42 680 079** | **95 283 315** | **28.69** | **33.25** |

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

# TABLE 4
## Source of Production Report
## Canadian Exports

| Fuel Type | FEB11 Energy (MW.h) | Revenue (CANS) [1] | CANS/MW.h [1] |
|---|---|---|---|
| Hydraulic | 2 164 493 | 90 536 195 | 41.83 |
| Imported Coal | 277 | 16 316 | 59.00 |
| Imported Oil | 2 884 | 193 701 | 67.16 |
| Natural Gas | 479 | 16 461 | 34.37 |
| Other | 1 178 317 | 49 500 032 | 42.01 |
| **Total** | **3 346 449** | **140 262 704** | **41.91** |

Footnotes:
1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

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# TABLE 5
## Source of Production Report by Exporter

| Exporter | Fuel Type | Authorization | FEB11 Energy (MW.h) | FEB11 Revenue (CANS) [1] | FEB11 CANS/MW.h [1] |
|---|---|---|---|---|---|
| **Algonquin Tinke** | Hydraulic | Permit 321 | 5 178 | 409 483 | 79.09 |
| | | **Subtotal** | **5 178** | **409 483** | **79.09** |
| | **Subtotal** | | **5 178** | **409 483** | **79.09** |
| **Allete, Inc.** | Other | Permit 261 | 673 | 20 930 | 31.10 |
| | | **Subtotal** | **673** | **20 930** | **31.10** |
| | **Subtotal** | | **673** | **20 930** | **31.10** |
| **BC Hydro** | Hydraulic | Permit 298 | 86 | 6 185 | 71.58 |
| | | Permit 337 | 24 912 | 0 | 0.00 |
| | | Treaty 0 | 18 336 | 0 | 0.00 |
| | | **Subtotal** | **43 334** | **6 185** | **0.14** |
| | **Subtotal** | | **43 334** | **6 185** | **0.14** |
| **Brookfield EM L** | Hydraulic | Permit 303 | 113 253 | 6 117 526 | 54.02 |
| | | **Subtotal** | **113 253** | **6 117 526** | **54.02** |
| | Other | Permit 303 | 207 064 | 9 931 956 | 47.97 |
| | | **Subtotal** | **207 064** | **9 931 956** | **47.97** |
| | **Subtotal** | | **320 317** | **16 049 482** | **50.10** |
| **Bruce Power** | Other | Permit 299 | 31 144 | 1 384 747 | 44.46 |
| | | **Subtotal** | **31 144** | **1 384 747** | **44.46** |
| | **Subtotal** | | **31 144** | **1 384 747** | **44.46** |

Footnotes:
1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

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# TABLE 5
## Source of Production Report by Exporter

| Exporter | Fuel Type | Authorization | FEB11 Energy (MW.h) | FEB11 Revenue (CAN$) [1] | FEB11 CAN$/MW.h [1] |
|---|---|---|---|---|---|
| **Cargill Trading** | Other | Permit 204 | 29 573 | 1 003 003 | 33.92 |
| | | **Subtotal** | **29 573** | **1 003 003** | **33.92** |
| | **Subtotal** | | **29 573** | **1 003 003** | **33.92** |
| **Centre Lane TL** | Other | Permit 349 | 3 790 | 140 580 | 37.09 |
| | | **Subtotal** | **3 790** | **140 580** | **37.09** |
| | **Subtotal** | | **3 790** | **140 580** | **37.09** |
| **CITIGROUP** | Other | Permit 308 | 16 434 | 609 945 | 37.11 |
| | | **Subtotal** | **16 434** | **609 945** | **37.11** |
| | **Subtotal** | | **16 434** | **609 945** | **37.11** |
| **DTE Energy Trad** | Other | Permit 206 | 10 534 | 477 538 | 45.33 |
| | | **Subtotal** | **10 534** | **477 538** | **45.33** |
| | **Subtotal** | | **10 534** | **477 538** | **45.33** |
| **Emera Energy** | Other | Permit 217 | 14 225 | 519 588 | 36.53 |
| | | **Subtotal** | **14 225** | **519 588** | **36.53** |
| | **Subtotal** | | **14 225** | **519 588** | **36.53** |
| **Hydro-Quebec** | Hydraulic | Licence 180 | 103 259 | 3 272 493 | 31.69 |
| | | Licence 181 | 16 835 | 533 536 | 31.69 |
| | | Licence 182 | 16 011 | 507 422 | 31.69 |
| | | Licence 183 | 27 046 | 857 144 | 31.69 |
| | | Licence 184 | 17 956 | 569 063 | 31.69 |
| | | Permit 359 | 1 421 829 | 63 876 867 | 44.93 |
| | | **Subtotal** | **1 602 936** | **69 616 525** | **43.43** |

Footnotes:
1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

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# TABLE 5
## Source of Production Report by Exporter

| Exporter | Fuel Type | Authorization | FEB11 Energy (MW.h) | FEB11 Revenue (CAN$) [1] | FEB11 CAN$/MW.h [1] |
|---|---|---|---|---|---|
| | **Subtotal** | | **1 602 936** | **69 616 525** | **43.43** |
| **MAG Energy Sol.** | Other | Permit 255 | 136 453 | 6 056 683 | 44.39 |
| | | **Subtotal** | **136 453** | **6 056 683** | **44.39** |
| | **Subtotal** | | **136 453** | **6 056 683** | **44.39** |
| **Manitoba Hydro** | Hydraulic | Permit 155 | 9 586 | 515 120 | 53.74 |
| | | Permit 224 | 121 272 | 7 477 983 | 61.66 |
| | | Permit 355 | 268 934 | 6 393 374 | 23.77 |
| | | **Subtotal** | **399 792** | **14 386 477** | **35.98** |
| | Natural Gas | Permit 155 | 10 | 537 | 53.74 |
| | | Permit 224 | 126 | 7 770 | 61.66 |
| | | Permit 355 | 343 | 8 154 | 23.77 |
| | | **Subtotal** | **479** | **16 461** | **34.37** |
| | Other | Permit 355 | 61 654 | 1 465 702 | 23.77 |
| | | **Subtotal** | **61 654** | **1 465 702** | **23.77** |
| | **Subtotal** | | **461 925** | **15 868 640** | **34.35** |
| **Morgan Stanley** | Other | Permit 180 | 480 | 24 000 | 50.00 |
| | | **Subtotal** | **480** | **24 000** | **50.00** |
| | **Subtotal** | | **480** | **24 000** | **50.00** |
| **NB Power Gen.** | Imported Coal | Permit 295 | 215 | 14 408 | 67.16 |
| | | **Subtotal** | **215** | **14 408** | **67.16** |

Footnotes:
1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

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# TABLE 5
## Source of Production Report by Exporter

| Exporter | Fuel Type | Authorization | FEB11 Energy (MW.h) | FEB11 Revenue (CANS) [1] | FEB11 CANS/MW.h [1] |
|---|---|---|---|---|---|
| **NB Power Gen.** | Imported Oil | Permit 295 | 2 884 | 193 701 | 67.16 |
| | | **Subtotal** | **2 884** | **193 701** | **67.16** |
| | Other | Permit 295 | 18 559 | 1 246 444 | 67.16 |
| | | **Subtotal** | **18 559** | **1 246 444** | **67.16** |
| | **Subtotal** | | **21 658** | **1 454 552** | **67.16** |
| **NS Power Inc.** | Imported Coal | Permit 332 | 62 | 1 908 | 30.77 |
| | | **Subtotal** | **62** | **1 908** | **30.77** |
| | **Subtotal** | | **62** | **1 908** | **30.77** |
| **Ont Power Gen** | Other | Permit 24 | 19 | 634 | 33.45 |
| | | **Subtotal** | **19** | **634** | **33.45** |
| | **Subtotal** | | **19** | **634** | **33.45** |
| **OPG/OETIC** | Other | Permit 284 | 142 851 | 5 789 087 | 40.53 |
| | | **Subtotal** | **142 851** | **5 789 087** | **40.53** |
| | **Subtotal** | | **142 851** | **5 789 087** | **40.53** |
| **Powerex Corp.** | Other | Permit 336 | 427 571 | 17 944 789 | 41.97 |
| | | **Subtotal** | **427 571** | **17 944 789** | **41.97** |
| | **Subtotal** | | **427 571** | **17 944 789** | **41.97** |
| **Rainbow** | Other | Permit 263 | 1 757 | 67 667 | 38.51 |
| | | **Subtotal** | **1 757** | **67 667** | **38.51** |
| | **Subtotal** | | **1 757** | **67 667** | **38.51** |

Footnotes:
1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

# TABLE 5
## Source of Production Report by Exporter

| Exporter | Fuel Type | Authorization | FEB11 Energy (MW.h) | FEB11 Revenue (CAN$) [1] | FEB11 CAN$/MW.h [1] |
|---|---|---|---|---|---|
| **Royal Bank** | Other | Permit 328 | 37 371 | 1 234 060 | 33.02 |
| | | **Subtotal** | **37 371** | **1 234 060** | **33.02** |
| | **Subtotal** | | **37 371** | **1 234 060** | **33.02** |
| **Saracen Powr LP** | Other | Permit 326 | 9 047 | 328 655 | 36.33 |
| | | **Subtotal** | **9 047** | **328 655** | **36.33** |
| | **Subtotal** | | **9 047** | **328 655** | **36.33** |
| **Twin Cities CAN** | Other | Permit 323 | 18 226 | 815 971 | 44.77 |
| | | **Subtotal** | **18 226** | **815 971** | **44.77** |
| | **Subtotal** | | **18 226** | **815 971** | **44.77** |
| **West Oaks** | Other | Permit 346 | 10 891 | 438 052 | 40.22 |
| | | **Subtotal** | **10 891** | **438 052** | **40.22** |
| | **Subtotal** | | **10 891** | **438 052** | **40.22** |
| **Total All Exporters** | | | **3 346 449** | **140 262 704** | **41.91** |

Footnotes:
1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.